



Daily Completion Report

Well ID: 55-29
Field: Newberry

Alta Rock Energy Inc.

Well Name: Newberry 55-29

Report No: 68 **Report For 09:00 AM November 31, 2012**

Project Manager: Michael Moore	Cost Incurred to Date:	\$4,534,097.57	State: OR
Measured Depth (ft.): 10,060	Field Tickets:		County: Deschutes
Vertical Depth (ft.):			Field: Newberry
Plug Back MD:			
Plug Back TVD:			

Current Operations: Stimulate zone 2

Prior Operations: Pump diverter.

Planned Operations: Stimulate zone 2 over weekend.

Well site Supervisors: Ted DeRocher Michael Moore **Tel No.:** 775-830-7406 541-410-1795

Operations Summary for November 30, 2012

From	To	Elapsed	Code	Operations Description
0:00	10:40	10.67	134.000	INJ Cycling WHP between 1900psi and 2050psi by running at each pressure for 1 hour each. 2 events not located and 1 event located
10:40	15:47	5.12	134.000	INJ Decreased WHP to 1800psi for 1/2 hour. Increased WHP to 2050 for 1 hour. Decreased WHP to 1700psi for 1 1/2 hours. Increased WHP to 2050 for 1 1/2 hours.
15:47	18:00	2.22	134.000	INJ Stepped up WHP to 2100psi for 1 hour, then ramped up to 2175psi over 1 hour.
18:00	23:59	5.98	134.000	INJ Cycling WHP between 1700psi and 2175psi by running at each pressure for 1 hour each.

Issued PO's

VENDOR	AMOUNT	DESCRIPTION
Bend Oil	\$6,708.82	Refueled generators and fuel tanks
BMP		Respliced the DTS cable
Peterson		Serviced water well and trailer generators

Activity Comments

Max. well head pressure reached today: 2197 psi
Max. flow through pumps before bypass: 1023 gpm
Max. flow down hole: 350 gpm
Volume pumped down hole today: 311,403 gallons

Total injected volume: 8,418,445 gallons

NN18 water level: 561.8 ft. below top of casing

